#### U. S. Department of Labor

Mine Safety and Health Administration 100 Bluestone Road Mount Hope, WV 25880-1000



OCT 28 2005

Mr. Bill Potter President Performance Coal Company P. O. Box 69 Naoma, WV 25140

Dear Mr. Potter:

Subject:

Approved Gas Well Permit, Section 75.1700, 30 CFR 75,

Upper Big Branch Mine-South, I.D. No. 46-08436,

Performance Coal Company, Montcoal, Raleigh County,

West Virginia, Permit No. 17325-T5

This will acknowledge receipt and approval of the subject permit for extracting coal in the vicinity of gas well No. EAEC #14 located on the subject mine property.

The permit is based upon an evaluation of the projected mine plan as shown on Form OG-45 dated August 19, 2005, and is issued in accordance with provisions of Section 75.1700, 30 CFR.

Should you have any questions concerning this matter, please contact William L. Ross at (304) 877-3900/Ext. 142.

Sincerely,

/s/ Richard J. Kline

Jesse P. Cole District Manager Coal Mine Safety and Health, District 4

cc: Mt. Hope Field Office Files/dac 136 10-28-6 Initials DC (0/28/05)

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Sincerely

Jesse P. Cole

District Manager

Coal Mine Safety and Health, District 4

#### STATE OF WEST VIRGINIA OFFICE OF MINERS' HEALTH, SAFETY & TRAINING 1615 WASHINGTON ST. EAST CHARLESTON, WV 25311-2126

PERMIT NUMBER: RAL-993 DATE: 08/30/2005

PERMIT TO EXTEND MINE WORKINGS WITHIN THE 200 FOOT RADIUS OF OIL OR GAS WELLS

COMPANY: PERFORMANCE COAL CO.

MINE: UBBMC MONTCOAL EAGLE

MINE PERMIT NUMBER: U00304292

SEAM:

EAGLE

COUNTY: RALEIGH

DISTRICT: MARSH FORK

ADDRESS: P O BOX 69

CITY:

NAOMA,

STATE: WV, ZIP: 25140

#### PERMISSION IS HEREBY GIVEN:

TO MINE WITHIN A 200 FOOT RADIUS OF THE EASTERN ASSOCIATED ENERGY CORP. ABANDONED GAS WELL NO. 14 LOCATED ON THE BERWIND LAND CO. FARM IN THE MARSH FORK DISTRICT OF RALEIGH COUNTY AS SHOWN ON THE APPROVED ATTACHED MAP.

#### CONTIGENT UPON THE FOLLOWING:

- 1. MINING IS TO PERFORMED STRICTLY IN ACCORDANCE WITH THE MAP APPROVED BY THE DIVISION OF MINE HEALTH, SAFETY AND TRAINING HERETO.
- 2. A COPY OF THE PERMIT SHALL BE KEPT AT THE MINE.
- 3. THE PERMIT IS VOID UPON INSPECTOR'S RECOMMENDATION.
- 4. THE PERMIT IS NON-TRANSFERRABLE.

WELL OPERATOR: EASTERN ASSOCIATED ENERGY CORP

WELL OPERATOR WELL NUMBER: EAEC 14 MINE OPERATOR WELL NUMBER: EAEC # 14

DIRECTOR - WV MINERS HEALTH,

AFETY AND TRAINING

WV MINERS' HEALTH,

AND TRAINING

CCS:

EASTERN ASSOCIATED ENERGY CORP

REGION: 4

M.S.H.A. District Office

H.S. & T. File



August 19, 2005

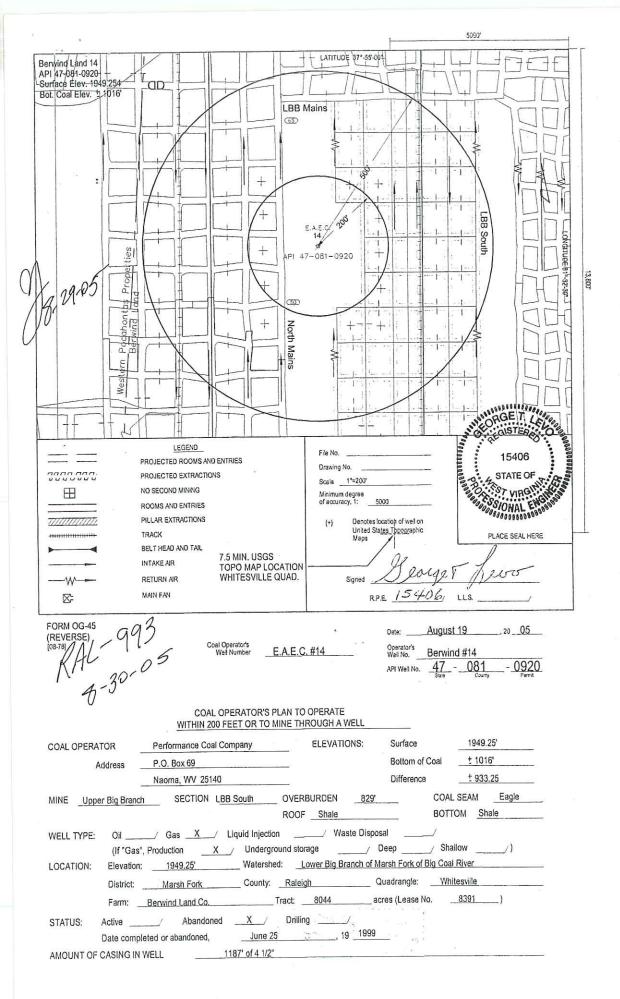
Operator's

Well No. <u>EAEC 14</u>
API Well No. <u>47 - 081 - 0920</u> State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF MINES AND MINERALS

#### COAL OPERATOR'S PETITION TO OPERATE WITHIN 200 FEET OR TO MINE THROUGH A WELL

WELL TYPE: Oil / Gas X / Liquid <u>Injection</u> / Waste <u>Disposal</u> / (If ''Gas'', Production X / Underground <u>storage</u> / <u>Deep</u> / <u>Shallow</u> /
LOCATION: Elevation: 1949.25' Watershed: Lower Big Branch of Marsh Fork of Big Coal River District: Marsh Fork County: Raleigh Quadrangle Whitesville
WELL OPERATOR: Eastern Associated Energy Corp. DESIGNATED AGENTJohn Paletti
Address 501 56 <sup>th</sup> Street Address 501 56 <sup>th</sup> Street
Charleston, WV 25304 Charleston, WV 25304
The undersigned coal operator hereby petitions for leave to do the following: $X$ Mine within 200 feet of said well.
Mine through said well when the same is properly plugged.
On the reverse side hereof is a copy of the map and plan of the undersigned coal operator
showing its projected mine workings within 500 feet of said well.
The undersigned coal operator hereby represents that it will file updated or new
maps and plans with the Department every six months, until mining within 500 feet of
the well has ceased or until the well has been mined through.
Prior to the actual mining through of said well, the undersigned coal operator will
submit the Form WR-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating
or Physical Change", and the Form WR-38, " Affidavit of Plugging and Filling Well", to show
that the well has been properly plugged in a manner to permit the safe mining through of
the well.
Copies of this petition and enclosed maps and plans have been sent by registered mail
to the well operator, as required by Code 22A-2-75.
Mg, 2905  Performance Coal Company  Coal Operator  By Joseph Thus
Its Mining Engineer
N N
STATE OFWest Virginia,
COUNTY OFRaleigh , TO WIT:
George T. Levo ' being first duly sworn, deposes and says that
he is <u>Mining Engineer</u> of the coal operator named above; that he is familiar
with the facts set out both in the petition and on the accompanying maps and plans; and that
the same are true.
Subscribed and sworn to before me this 22nd of August, 18 200.5
My commission expires Dec. 13th, 2010  OFFICIALISM  OFFICIALISM
NOTATY FLELC STATE OF WEST WESTOWA SCOTT D. TILLEY SO. D. V. ZU15 By Commission Expires Occenter 13, 2010



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WR-38 04-Jun-99 API # 47- 81-00920-P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: LOCATION:	District: Latitude:	ND CO 1,958.00 QU MARSH FORK 13775 Feet S 5050 Feet S	South of 37	ounty: RALEIG Deg. 57 Min.	30 Sec.	AUG 1 12 410	Gas /	
Well Type:	OIL	GASx			CON	W Division of Conmental Protection		
	ASTERN AMERIC 01 56TH STREE HARLESTON WV	EŢ	or Owne	DUNBA	R WV 2506	L declion	/	
Agent:J	John Paletti	<del></del>	Coal Or	erator BERWI	ND LAND CO	MPANY SQUARE		
Permit Issu	ed: 06/08/9			CHART	ESTON WY	25301	11.01	
STATE OF WE County of _		1.57.90	NE	+ Acres	race	port	me (hu	_
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# Performance Coal Company P.O. Box 69 Naoma, WV 25140

August 19, 2005

Mr. Jesse P. Cole District Manager Mine Safety and Health Administration 100 Bluestone Road Mt. Hope, West Virginia 25880-0112

RE: Performance Coal Company - Mine Within 200' of EAEC 14 Gas Well Upper Big Branch Mine-South Federal I.D. 46-08436 State I. D. U-3042-92

Dear Mr. Cole:

Performance Coal Company, Upper Big Branch Mine-South (ID 46-08436), is submitting the enclosed OG-45 form to mine within 200' of gas well, EAEC 14, API. 47-081-0920. A copy of this petition has been sent to the West Virginia Department of Environmental Protection for review and approval.

This well has been plugged to 101C specs and a copy of the plugging affidavit has been included for informational purposes. Previous approval has been given to mine within 96' of subject well. Current projections show proposed mining within 120' of this well.

If you have any questions, or require further information, please call me at (304) 854-1761.

Respectfully Submitted,

Performance Coal Co

George T. Levo Mining Engineer

> MSHA MOUNT HOPE, WV

> > AUG 23 2005

API # 47- 81-00920

of Oil

14-Ann-CA

State of West Virginia -DEPARTHENT-OF -ENERGYas0 bns 110 to notely10

Well Operator's Report of Well Work

Farm name! BERWIND OIL & GAS

Orerstor Well No. 1 EDISTO/BER 14

LOCATIONI Elevation 1958.00 Unaquarate! MILTESVILLE

> District! MARSH FORK Latitude: 13775 Feet South of Countal Byreigh 37 Des. 57 Min. 30 Sec. Longitude . 5050 Fugt West of . 81 Des, 32 Him. 30 Sec.

			Vari	
Company EASTERN AMERICAN EMERGY CORP. P. O. BOX N BLENVILLE, NV 26351-0000 Adent: DONALD C. SUPCOE	l Tubina I	Drillind	1	IFILL Ur ICu. Fl.
Inspector: RODNEY G. DILLON Fermit Issued: 09-03-91 Well work Commenced: _10-10-91	Size	222'		250 exe
Wall work Completed: 10-24-91 Verbal Plussins Permission granted on!	9-5/8"	1091.40'	(1091,40	425 sas
Rolary X Cable Ris Total Depth (rest) 3760! Fresh water depths (ft) 900!	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		3730,401	200 sxs
Salt water depths (ft)None			l 33921 l	 tı
Is coal being mined in area (Y/M)7 Coal berths (Ft); 0:-4!, 58:-60!, 117:- 119', (137'-144'openhole), 144'-150', 225'- 235', 428'-435', 612'-615', 673'-675', 728'-73	 		1	
OPEN FLUN DATA	ngled)			3610 51

(Commingled) Producing formationLower Weir Meer Neir Dig Line zone deeth (It) 3268' \_\_ Das! Initial open flow\_\_750\_MCF/d Dil! Initial open flow\_N/A\_\_\_Bbl/d Final open flow 698 MCF/d Final open flow N/A ... Rb1/d Time of open flow between initial and final tests \_\_\_\_15\_\_\_\_Hours Statte rock Pressure\_\_\_650 \_\_psid (surface pressure) after 24 \_\_ Hours Second producing formation\_\_\_\_\_ ---- Pay zone derth (ft) Gas! Initial open flow\_\_\_\_\_Bb1/d Final open flow\_\_\_\_HCF/d Final oren flow \_\_\_\_\_Bbl/d

Time of oren flow between initial and final tests\_\_\_\_\_llours Statle rock Pressure\_\_\_\_\_rsid (surface pressure) after \_\_\_\_\_llours

- NOTE: ON DACK OF THIS FORM OUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2), THE WELL LOG WHICK IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

TNI	•	KANAL	La Yec.	1-16	
Reviewed TMG	Fort	EASTERN	AMERICAN	EHEROY	CORF.

47-081-0920

DETAILS OF PERFORMTED INTERVALS, FRACTURING OR STUDIATING, PHYSICAL CHANGE, EIC.

Stage One

Lower Weir/Upper Weir: 20 holes (3463.5'-3610.5'); Fraced w/energized water (250 scf/bb1); 35 lb. gel/1000gals., 50,000 lb. 20/40 sand, 500 gals. 15% NCI acid and 195,300 scf of N2

Stage Two

Big Lime: 12 holes (3268'-3276'), acidized w/3000 gals. of 15% HCI acid; 90 bbls. of 30 lbs/gal. gel and N2 at 200 scf/bbl.

#### WELL LOG

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BERWIND LAND CO

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WR-38 04-Jun-99 API # 47- 81-00920-P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

#### AFFIDAVIT OF PLUGGING AND FILLING WELL

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Agent:J	ohn Paletti				Coal	L Ope	rato	r_	BERWIND	LAND C	SQUARE
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